

Transmission Planning for CLCPA Goals

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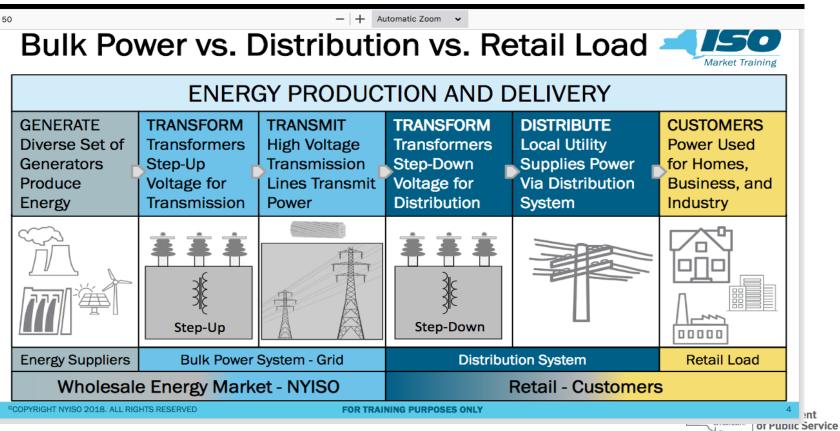




New York's Climate Targets

- 70% renewable generation by 2030
- Zero-emission electricity by 2040
- 85% reduction in greenhouse gas emissions from 1990 levels by 2050
- Specific electric supply targets:
 - 6,000 MW of distributed solar resources by 2025
 - 3,000 MW of energy storage by 2030
 - 9,000 MW of offshore wind (OSW) generation by 2035





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Identifying System Needs

- PSC and NYSERDA performed the Power Grid Study, 2020-21
- Goal: preliminarily identify electric system upgrades that are needed to meet CLCPA targets
 - 2030, 2040 horizons
- Three components:
 - Utility study (distribution and local transmission)
 - Zero emissions (100 x 40) study
 - Offshore wind integration study



Initial PGS Findings

- Grid investment will be needed throughout the State as the supply portfolio changes
- System is well placed to meet CLCPA **2030** goals
- Recent high voltage transmission projects have put the State on track
- The 9 GW offshore wind target is achievable
- A program of distribution and local transmission upgrades may be sufficient to meet 2030 targets
- More study will be needed to identify emerging transmission needs as the supply portfolio approaches 2040 targets



Types of Local Upgrades

- PGS identified two types of local upgrades that will be needed, in all regions of the State
- "Phase 1" projects: typical utility projects that are already being planned to meet reliability, asset condition, and resilience standards
- "Phase 2" projects: upgrades specifically driven by CLCPA requirements
 - Work the utilities would not do **but for** the CLCPA
- Phase 1 projects have significant potential to achieve most of the 2030 goals
- Phase 2 projects will likely be needed as more renewables come on-line 2030-2040



Bulk System Investments

- Key PGS findings:
 - These facilities connect different regions of the statewide system, typically at higher voltages
 - No major bulk transmission investments are needed before 2030
 - Exception: Long Island to mainland tie
 - After 2035, integration of offshore wind supplies and shift to renewables elsewhere across the State will drive bulk system investments

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Offshore Wind Transmission Needs

- PGS suggests interconnecting 3 GW of offshore wind to Long Island and 6 GW to New York City may be an efficient approach to the 9 GW target
- A new tie is needed to flow up to 3 GW from Long Island to the mainland grid
- Cost-effective interconnection points capable of managing up to 6 GW are needed in New York City
 - Cable routing options should be studied



Questions so Far?

- Summarized PGS findings
- Next, discuss what the PSC is doing to address PGS recommendations



Accelerated Renewable Energy Growth and Community Benefit Act

- Statute enacted in 2020, 1 year after CLCPA
- Recognizes need to rebuild the grid in order to integrate and support new renewable generation
- Requires utilities to develop and publish plans for distribution and transmission upgrades needed to meet targets
- Requires Public Service Commission (PSC) to establish new transmission planning processes



Laying the Foundations

- Since publishing the Power Grid Study, the PSC has been implementing its recommendations in accordance with the Accelerated Renewable Energy Act
- Long term planning: proceeding underway to develop coordinated planning processes focused on CLCPA needs
- Phase 1 investments: PSC issued Phase 1 Order in February 2021, directing utilities to identify these projects in their investment plans
 - In response, Avangrid and National Grid have petitioned for approval of Phase 1 projects in their territories
- Offshore wind: PSC initiated solicitation for proposals for the Long Island tie
 - Several proposals are now under review



Further Ongoing Initiatives

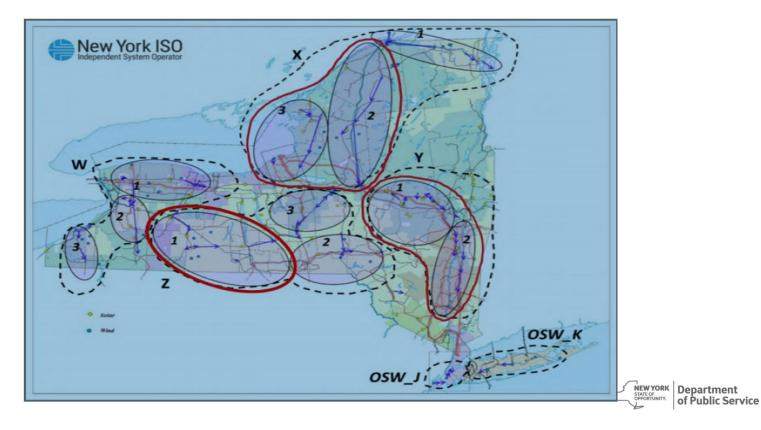
 Phase 2 projects: PSC directed Avangrid, National Grid, and Central Hudson to propose solutions to problems in three areas of the State – where existing system cannot support installed and expected renewable generation

– These proposals are now under review

 PSC also directed the utilities to develop a coordinated portfolio of Phase 2 projects – to be filed in January 2023



Areas of Concern



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Offshore Wind Interconnection

- Con Ed has proposed a renewable energy interconnection hub in Brooklyn, NY – sized up to 4.5 GW
 - This proposal is under review
 - Cable routing options are being studied



The Planning Process

- The long term planning process: PSC, utilities, NYISO, NYSERDA, renewable energy developers, and other stakeholders are refining proposals submitted by the utilities in December 2021
- Utilities to file a revised planning process later this year
 - Public comment opportunities
- Coordinated planning will give the PSC and the public a comprehensive view of transmission needs – the basis for future investment – the blueprint for the zero carbon grid



More Questions?





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